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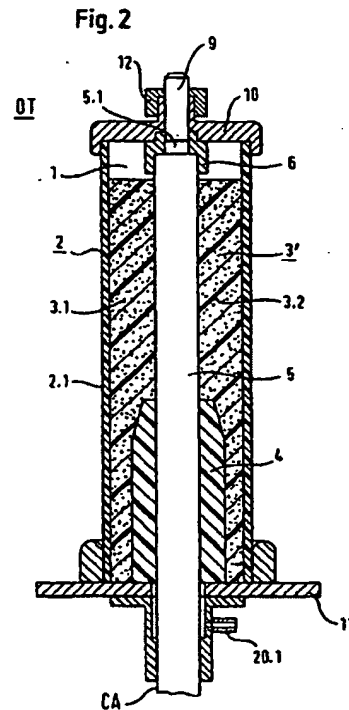
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(54) Outdoor termination for a high voltage cable

(57) An outdoor termination (OT) comprises an insulator body (2) which receives a high voltage cable (CA). The filling compound (3') consists of a mixture of solid particles (3.1) and an insulating compound. The solid particles can preferably be made of PE-pellets and a preferred material for the insulating compound (3.2) is an insulating liquid or a cross-linking material which forms a gel after being inserted into the insulator body (2). Thus, the cost of the manufacturing of the outdoor termination (OT) and the amount of maintenance work can be reduced.



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Description

FIELD OF THE INVENTION

[0001] The present invention relates to an outdoor termination for a high voltage cable and a manufacturing method for such an outdoor termination.

[0002] Outdoor terminations for high voltage cables typically consist of an insulator body in which the high voltage cable with its insulated cable core is accommodated. The high voltage cable is typically insulated with plastic material and the interior of the insulator body must be filled with an insulating filling compound to provide the necessary insulation. Typically, an insulating fluid is used as the insulating compound. Due to the filling compound being a liquid, the design of the outdoor termination needs to be gastight and the insulating liquid must also be in a liquid phase at low operating temperatures. Furthermore, the insulator body must have such a construction that volume changes of the filling compound due to temperature changes do not cause pressure changes which damage the insulator body and possibly cause a leakage of insulating liquid.

[0003] Furthermore, the insulating liquid having the aforementioned characteristics of still being liquid at low operating temperatures are comparatively expensive.

[0004] The present invention in particular addresses the problem how an outdoor termination can be devised which is easy to manufacture, low-cost and is insensitive with respect to temperature changes.

BACKGROUND OF THE INVENTION

[0005] Fig. 1 shows a typical construction of a conventional outdoor termination OT. It comprises an insulator body 2 having an upper cover 10 and a lower cover 11, preferably made of metal, i.e. an upper metal work 10 and a lower metal work 11. At the upper metal work 10 a conductor stalk 9 is provided with which the cable core 5.1 is connected. The lower metal work 10 is also connected to the insulator body 2 at a bottom portion thereof, for example by means of nuts and bolts 11.1.

[0006] Within the interior of the insulator body 2 the cable CA extends wherein the cable core 5.1 is surrounded by an insulation 5, which is typically a plastic insulation.

[0007] At the lower portion of the insulator body 2 the high voltage cable CA is surrounded by an antikinking protection 7 to avoid a breakage of the cable. Also provided at the lower metal work 11 (the base plate) there is an entrance bell 8 having a connector 20.1.

[0008] Through the entrance bell 8 the filling compound 3 can be injected into the interior of the insulator body 2 such that the filling compound 3 fills at least a portion of the space between the interior walls 2.1 of the insulator body 2 and the cable insulation 5. Typically the outdoor termination is mounted in a substantially upright position such that a cavity 1 is formed at an upper portion

of the insulator body 2.

[0009] Furthermore, an electric field control means 4 in the form of a stress cone 4 is provided at a lower portion of the insulator body 2 around the cable insulation 5 in order to appropriately set the electric field conditions inside the insulator body 2. Typically, the insulator body 2 is made of porcelain or is a composite insulator of reinforced epoxy resin and silicone sheds.

[0010] The critical components in the outdoor termination OT shown in Fig. 1 are of course the upper and lower metal work 10, 11 and in particular the filling compound 3 itself, with respect to the liquid/gas-tightness and with respect to possible temperature fluctuations and pressure variations.

[0011] Firstly, the filling compound 3, e.g. conventionally an insulating fluid, must possess the required dielectric properties and it must be chemically neutral with respect to the material of the insulator body 2, the cable insulation 5 and the material of the stress cone 4.

[0012] Secondly, the insulating fluid must also be in a liquid phase at low operating temperatures. As mentioned above, such insulating liquids possess high costs. It must in particular be observed that such outdoor terminations for high voltage cables do possess quite large volumina in the interior of the insulator body 2 such that a cost-intensive filling compound 3 will drastically increase the total cost of the outdoor termination OT. Typically, the outdoor termination is between 2 and 5 m long and its interior volume is between 50 and 1000 litres.

[0013] Thirdly, it must be considered that the outdoor termination OT is arranged in open space and is thus exposed to all kinds of environmental influences, in particular large changes in temperature and/or large stresses due to snow or wind. Temperature changes cause changes in the volumina of the filling compound 3 accompanied by pressure changes. Even when large temperature changes occur, it must be avoided under all circumstances that a leakage occurs at the bottom part of the insulator body 2. On the other hand, when there is a large drop in temperature, it must be avoided that air is sucked into the cavity 1 at the top of the insulator body 2. Generally, it is accepted that the interior of the insulator body 2 must be protected against pressures of several bar.

[0014] To ensure that neither a leakage occurs at the bottom portion of the insulator body 2 nor air is sucked into the cavity 1, the insulator body 2 must be effectively sealed and this requires components with high precision. In turn, several mounting steps are necessary when mounting the outdoor termination OT in the environment and this adds to the cost of the outdoor termination OT.

[0015] Fourthly, even after installing the outdoor termination OT regular maintenance must be performed since loss of insulating liquid can substantially influence the operating characteristics of the outdoor termination.

[0016] Thus, on the one hand the substantial amount

of expensive insulating liquid 3 increases the cost of the outdoor termination and on the other hand the provision of a liquid inside the insulator body 2 requires complicated mounting steps and requires regular maintenance. This applies to all high voltage cables CA, not only plastic insulated high voltage cables.

DESCRIPTION OF THE PRIOR ART

[0017] A conventional solution to reduce the cost of the outdoor termination OT is to attempt to reduce the amount of necessary insulating fluid 3. For example, insulator bodies 2 have been suggested which have a tapered shape towards the upper portion of the insulator body 2 such that the interior volume of the insulator body 2 is decreased. In principle, this is possible because the electric field strength decreases towards the upper portion of the insulator body 2. Whilst in this manner the interior volume of the insulator body 2 can be decreased to some extent, on the other hand the manufacturing of a tapered insulator body 2 again increases the cost.

[0018] The maintenance work is essentially caused by the filling compound 3 being in a liquid state. Thus, conventionally also outdoor terminations OT have been suggested to dispose of the necessity to use an insulating fluid inside the insulator body 2. Three different possibilities have been investigated:

[0019] A first example is an outdoor termination where a rubber-elastic insulating body including an integrated stress cone is pressed into a solid insulating casing which is connected with an insulator and central conductor. Whilst the rubber-elastic insulating body provides the necessary electric insulation, this construction requires several components whose dimensions must be matched very accurately. This leads to high costs and requires several manufacturing steps also leading to an increase of the costs. Whilst the use of an insulating liquid is not necessary, on the other hand the assembly is rather rigid and thus does not easily allow some movement due to winds and short-circuits.

[0020] A second example uses a rubber-elastic or heat-shrinkable insulating sleeve. This leads to a less rigid assembly which cannot tolerate the above mentioned mechanical impacts.

[0021] A third example is suggested in "Elektrizitätswirtschaft, Jg. 99 (2000), Heft 11: Trockene Freiluftendverschlüsse mit Stützeigenschaften" by R. Eitle and J. Kaumanns. Here, a dry rigid type outdoor termination is suggested. The solution presented here comprises a silicone-based liquid insulating material which cross-links in the outdoor termination only after having been filled in. The insulating material is compressible. This property is achieved by "micro-spheres" with which the insulating material is filled. These "micro-spheres" are cavities filled with gas which have a size of about 100 µm. The "micro-spheres" serve as compensating volumina. Thus, even at extreme temperature changes no damages due to cracks or gaps are caused. Further-

more, the solid insulation material has some electrical properties.

[0022] Since the insulating material is based on silicone, it has excellent thermal stability.

[0023] However, even in the third example with the cross-linking silicone-based material, there are disadvantages. Firstly, the cross-linking polymer is prepared on the basis of a silicone elastomer and spheres are hollow and are filled with gas. The thermal conductivity of the silicone elastomer is about 60 mW/mK and is thus only about 20% of the usual filling compound used in conventional outdoor terminations. For compensating this low thermal conductivity an increase of temperature must be avoided. Therefore, an additional heat compensating conductor having a large cross section needs to be mounted and this measure is very complicated and thus increases the costs.

[0024] A second disadvantage is the high viscosity of 17.000 mPa.s. Such a material cannot easily be inserted into the interior of the insulator body such that either large pressures are caused or long filling times are necessary. Therefore, the assembly of this type of outdoor termination is complicated (requires many different tools) and a large time is needed for the assembly.

[0025] The "micro-spheres" are hollow and are filled with gas in order to provide a compensating volume, for example during temperature changes. On the other hand, the gas in the hollow cavities in an insulating medium present a higher risk even if practical measurements of the partial discharge intensities are lower than 1pC. Furthermore, there is a risk that the gas gradually diffuses into the surrounding insulating material of silicone elastomer and that thus the pressure in the cavities is reduced. This reduction of pressure in the cavities also causes a decrease of the ignition voltage for partial discharges. Thus, partial discharges even at the normal operating voltage can take place and can destroy the dielectric.

SUMMARY OF THE INVENTION

[0026] As explained above, the conventional outdoor terminations are either very cost-intensive and complicated to assemble since in the case of using a liquid insulating fluid measures need to be taken to avoid leakages of the fluid which in turn also causes a high maintenance effort. On the other hand, a filling compound consisting of micro-spheres and a cross-linking material on the basis of a silicone elastomer where the micro-spheres are filled with gas avoids the leakage problems but causes additional problems of possible partial discharges and/or the need for providing additional heat conductors.

[0027] Therefore, the object of the present invention is to provide an outdoor termination and a method therefore which can reduce the cost of the outdoor terminations without having the risk of partial discharges and damages to the dielectric.

[0028] This object is solved (claim 1) by an outdoor termination for a high voltage cable, comprising an insulator body for receiving the high voltage cable, a filling compound provided within the insulator body and filling at least a portion of the space between the insulator body interior walls and the cable insulation wherein said filling compound consists of a mixture of particles and an insulating compound, wherein said particles are solid particles without cavities.

[0029] Furthermore, the object is also solved (claim 20) by a method for making an outdoor termination for a high voltage cable in accordance with one or more of claims 1-19, comprising the following steps: preparing an insulator body for receiving the high voltage cable, inserting a filling material into the insulator body to fill at least a portion of the space between the insulator body interior walls and the cable insulation, wherein said filling material is prepared as a mixture of solid particles and an insulating compound, wherein in a first step said solid particles are inserted in said insulator body, in a second step said insulating compound is inserted into the insulator body, wherein said solid particles and said insulating compound are mixed.

[0030] In accordance with the invention, the filling material is prepared as a mixture of solid particles in an insulating compound such that the problems of partial discharges due to a possible gas leakage as in the prior art is avoided.

[0031] Preferably (claim 2, 22) the material of said particles is selected from the group consisting of polyethylene, polyvinylchlorid, rubber, glass and porcelain.

[0032] Further preferably (claim 3), the particles have a grain-, pellet- or ball-like shape. A preferable diameter for the particles (claim 4) is between 1 to 5 mm.

[0033] Further preferably (claim 5) the insulating component is an insulating fluid, which may preferably be (claim 6) an organic or synthetic fluid. A preferred example of the synthetic fluid (claim 7) is Midek®.

[0034] A specially preferred (claim 8, 21) material for the insulating compound of the filling compound is a cross-linking capable insulating material which forms a gel during the cross-linking when being filled into the insulator body.

[0035] Preferably, the gel material cross-links with itself and spreads (e.g. wets) at least the solid particles and preferably (claim 10) also the insulator body interior walls and the cable insulation. Thus, a movement of the particles due to a temperature change induced volume change can take place. Further preferably, (claim 9, 10; 20, 21) the gel material not only cross-links with itself but also cross-links with the solid particles and preferably (claim 10) also with the insulator body interior walls and with the cable insulation.

[0036] A preferred material for the cross-linking capable insulating compound (claim 14) is selected from the group consisting of silicon gel and cross-linked polybutene (claim 23).

[0037] Further preferable (claim 24) the cross-linking

capable material is an addition-curable compound, for example a two component silicon rubber material.

[0038] Preferably (claim 18) the particles are electrically conducting, for example (claim 17) made from conductive polyethylene.

[0039] Further preferably (claim 25, 26) the solid particles are provided with a thin film to reduce the surface tension. The thin film (claim 27) can be a thin layer of a silicon oil.

[0040] It is also preferred (claim 28) that the solid particles are made of a low smoke toxic-free material.

[0041] Further advantageous embodiments and improvements of the invention can be taken from the dependent claims.

[0042] Furthermore, it should be noted that the present disclosure only reflects what the inventors presently conceive as the best mode of the invention and that further variations and modifications of the invention may be carried out on the basis of the teachings contained herein. In particular, the invention comprises embodiments consisting of combinations of features which have been separately described in the description and/or in the claims.

25 BRIEF DESCRIPTION OF THE DRAWINGS

[0043] In the drawings the same or similar reference numerals denotes the same or similar parts and steps throughout.

Fig. 1 shows an example of an outdoor termination OT in accordance with the prior art;

Fig. 2 shows an example of an outdoor termination OT in accordance with the invention; and

Fig. 3a shows a flowchart for manufacturing an outdoor termination OT in accordance with the invention; and

Fig. 3b shows an overview of an arrangement for inserting an insulating compound, in particular a crosslinking capable material, into the interior of an insulator body, in accordance with the invention.

[0044] It should be noted that hereinafter the invention is described with respect to possible materials which can be used for manufacturing an outdoor termination for a high voltage cable. However, it should also be noted that in principle the filling compound described below in accordance with the invention may similarly be used as a dielectric for other insulation purposes, e.g. in telecommunication cables or in other environments where a high voltage insulation must be provided.

FIRST EMBODIMENT (outdoor termination)

[0045] Fig. 1 shows an outdoor termination OT which can be used with the invention. It comprises, as described above, an insulator body 2 with some insulator body interior walls 2.1, an upper metal plate 10 (an upper metal work), a base plate (lower metal work) 11, a conductor stalk 9 and optionally an electric field control means 4 in the form of a stress cone 4.

[0046] It should be noted that in some embodiments of the invention the stress cone 4 may not be needed and therefore it may only be additionally provided. For example, the electric field control means, i.e. the stress cone 4, may in particular be disposed if the high voltage cable CA is a DC cable made of silicone carbide.

[0047] As described above, within the insulator body 2 the high voltage cable CA shown with its plastic insulation 5 is received. A preferred embodiment for the material of the insulator body 2 is a composite material or porcelain. Typically, the insulator body 2 is made of porcelain or is a composite insulator of reinforced epoxy resin and silicone sheds. A filling compound 3 is provided within the insulator body 2 and fills at least a portion of the space between the insulator body interior walls 2.1 and the cable insulation 5 such that a cavity 1 is formed at the upper portion of the insulator body 2 where the connection between the cable core 5.1 and the conductor stalk 9 is made.

[0048] In accordance with the first embodiment of the invention the filling compound 3 consists of a mixture of solid particles 3.1 and an insulating compound 3.2. Thus, the outdoor termination OT in accordance with the invention consists of an outer insulator body 2 and an inner insulating compound 3, wherein the outer insulator body 2 may be formed of a compound insulator, for example porcelain as in a conventional outdoor termination OT and the inner filling compound 3 is a mixture of solid insulating particles 3.1 and an insulating compound 3.2.

[0049] A preferred material for the solid particles 3.1 is polyethylene, polyvinylchlorid (PVC), rubber, glass or porcelain. The solid insulating particles should preferably completely and evenly fill at least a portion of the space between the insulator body interior walls 2.1 and the cable insulation 5 and possibly, if provided, between the stress cone 4. Only the upper cavity 1 is not filled by the inventive filling compound 3. Furthermore, the solid particles 3.1 may be made of low smoke toxic-free material.

[0050] The solid insulating particles 3.1 are in a solid-state and not hollow and should preferably be free of inclusions of any foreign matter. Preferably, the solid particles are grain-, pellet- or ball-like shaped particles having a diameter between 1 to 5 mm.

[0051] Preferably, the remaining places between the solid insulating particles 3.1 are filled with an insulating fluid 3.2, wherein said insulating fluid can be an organic or synthetic fluid, for example Midek®. Midek® is an electro-insulating material on the basis of Penta-eryth-

ritetra-fatty acid ether. This type of material conforms with the DIN VDE 0375 requirements and also conforms with the water protection requirements class 0 (WGK) (OBA-Nr. 52330, data sheet 770 of the German Ministry of Health). All other materials on the basis of the aforementioned Penta-erythritetra-fatty acid ether can be used for the insulating fluid. Midek® 7131 is available from Beck Elektroisolier-Systeme, BASF Lacke + Farben AG, Grossmannstrasse 105, D-2000 Hamburg 26. Any other chemically corresponding material having the chemical properties of Midek can of course also be used.

[0052] A preferred embodiment of the filling compound 3' is a combination of an insulating fluid, for example Midek® and polyethylene (PE)-pellets. Of course, if a liquid insulating fluid like Midek is used, the outdoor termination OT requires the conventional construction features of a seal of the cable in the upper and lower portion of the insulator body. The PE-pellets cover for example 67% of the inner volume whilst the rest volume is formed by 33% of insulating fluid. Instead of Midek® also a silicon oil or other synthetic insulating fluids may be used, as described above.

[0053] By use of the PE-pellets with the insulating fluid as a filling compound 3' there is a reduction of about 60% of insulating fluid with respect to a conventional filling compound as described above. The operation conditions of the outdoor termination filled with the PE-pellets are almost the same as the conventional outdoor termination because of the excellent electrical properties of the PE-pellets. Only a minor reduction of the heat conduction occurs. Outdoor terminations with the insulating fluid and the PE-pellets fulfill all requirements of the present VDE- and IEC-standards.

[0054] Further preferably, the insulator body 2 has a surface made of silicon rubber which does not require cleaning when a normal contamination occurs. Further preferably, the specific gravity of the particles 3.1 should be substantially equal or greater than the specific gravity of the insulating fluid 3.2.

SECOND EMBODIMENT (gel material)

[0055] The above-described use of a filling compound 3' consisting of an insulating fluid 3.2 and solid particles 3.1 is advantageous to reduce the cost of the outdoor termination, whilst the use of solid particles, preferably the PE-pellets, does not cause a deterioration of the operating conditions with respect to the electric insulation.

[0056] Fig. 2 shows the second embodiment of the outdoor termination OT in accordance with the invention. It comprises, similarly as the outdoor termination OT in Fig. 1, an insulator body 2 with some insulator body interior walls 2.1, an upper metal plate 10 (an upper metal work), a base plate (lower metal work) 11, a conductor stalk 9 and optionally an electric field control means 4 in the form of a stress cone 4. It should be noted that also in the second embodiment of the invention in

Fig. 2 the stress cone 4 may not be needed and therefore it may only be additionally provided. Furthermore, the outdoor termination OT in Fig. 2 comprises a sealing element 6 and some upper fixing means 12, e.g. a nut.

[0057] As in Fig. 1, also in Fig. 2 within the insulator body 2 the high voltage cable CA shown with its plastic insulation 5 is received. A filling compound 3' is provided within the insulator body 2 and fills at least a portion of the space between the insulator body interior walls 2.1 and the cable insulation 5 such that a cavity 1 is formed at the upper portion of the insulator body 2 where the connection between the cable core 5.1 and the conductor stalk 9 is made. As schematically shown in Fig. 2, the filling compound 3' consists of a mixture of solid particles 3.1 and an insulating compound 3.2. Thus, the outdoor termination OT in accordance with the invention consists of an outer insulator body 2 and an inner insulating compound 3', wherein the outer insulator 2 may be formed of a compound insulator, for example porcelain, as in a conventional outdoor termination OT and the inner filling compound 3' is a mixture of solid insulating particles 3.1 and an insulating compound 3.2.

[0058] As in the first embodiment a preferred material for the solid particles 3.1 is polyethylene, polyvinylchlorid (PVC), rubber, glass or porcelain. The solid insulating particles should preferably completely and evenly fill at least a portion of the space between the insulator body interior walls 2.1 and the cable insulation 5 and possibly, if provided, between the stress cone 4. Only the upper cavity 1 is not filled by the inventive filling compound 3'. As in the first embodiment, the solid particles 3.1 may be made of low smoke toxic-free material.

[0059] As in the first embodiment, the solid insulating particles 3.1 are not hollow and should preferably be free of inclusions of any foreign matter. Preferably, the solid particles are grain-, pellet- or ball-like shaped particles having a diameter between 1 to 5 mm.

[0060] In the second embodiment of the invention shown in Fig. 2 as insulating compound 3.2 an insulating fluid is used which is only in a liquid-state when it is inserted into the insulator body 2. This insulating compound 3.2 is preferably a cross-linking capable material which forms a gel after the cross-linking. Such an insulating compound is first in a liquid state over a predetermined time and cross-links after the insertion into the insulator body which has already been filled with the solid particles, e.g. PE-pellets.

[0061] The cross-linking is such that the material forms a gel which is cross-linked with itself and spreads (wets) the solid particles 3.1 and preferably also the insulator body interior walls 2.1 and the cable insulation 5. That is, the cross-linking capable material, after being filled in the insulator body interior as a liquid, cross-links with itself. Preferably, the material also performs a spreading (e.g. wetting) of the interior walls 2.1, of the cable insulation 5 and, if provided, of the stress cone surface 4. Thus, due to the spreading the cross-linked gel material somewhat sticks to the interior surface 2.1,

the cable insulation 5 and possibly the stress cone surface 4, however, when temperature changes occur and thus a movement of the cross-linked material is caused, the sticking is such that the cross-linked material can be released from the respective surface and can move.

[0062] It is however also possible that the cross-linking material not only cross-links with itself but really also cross-links with the particles 3.1 and preferably also with the interior walls 2.1, the cable insulation 5 and the stress cone surface 4 (if provided).

[0063] After forming the gel, the viscosity of the cross-linked insulating fluid is so large that permanent seals in particular in the lower portion of the insulator body 2 can be disposed with or the sealing construction can at least be made simpler by contrast to the conventional outdoor terminations. There is no necessity for an absolute sealing at the lower portion. For example, the seals must only provide a temporary sealing function as long as the insulating fluid has not been fully cross-linked with the particles or preferably also with the interior walls and the cable insulation.

[0064] The amount of manufacture steps for making such an outdoor termination is drastically reduced. Since the filling compound of the outdoor termination is formed of a cross-linked gel-like material with a very high viscosity, a leakage as in conventional outdoor terminations is not possible any longer and the checking of the inner insulation of the outdoor termination over its lifetime is not necessary any longer.

[0065] A preferred material for the cross-linking capable material is a silicone gel or a cross-linking polybutene. If an electrical field control means is arranged within the insulator body 2, preferably the cross-linking material also performs a cross-linking with the exterior surface of the electric field control means, for example with the exterior surface of the stress cone 4.

[0066] Furthermore, it is not necessary that the entire cross-linking material is in fact cross-linked after having been filled into the insulator body interior. That is, it is possible that a portion, e.g. 50%, of the gel material is cross-linked and another part, e.g. 50% is not cross-linked with the particles, the interior walls 2.1, possibly the stress cone outer surface 4 if provided and the cable insulation 5. Thus, desired properties with respect to viscosity and electrical insulation can be adjusted on the basis of a complete or partial cross-linking of the cross-linking capable material.

[0067] It should be noted that the cross-linking capable material is a material which performs a cross-linking by itself, i.e. without applying heat to it. However, the cross-linking material may be an addition-curable compound, for example a two-component silicon rubber material. A preferred material is WACKER POWERSIL®-GEL 79039 available from WACKER. The aforementioned material is a pourable, addition-curing two-component-silicone rubber which cures to a very soft, gel-like vulcanizate. This material is preferred, because it has in the liquid state a very low viscosity and a very low

hardness (silicone gel) and has also a pronounced tackiness as well as excellent mechanical damping properties.

[0068] It should be noted that in particular the combination of the cross-linking capable gel material with solid particles which after cross-linking form a gel compound in which the pellets are included provide the major advantage of reducing the costs whilst still enabling that temperature changes do not cause damage of the outdoor insulation. That is, the viscosity of the cross-linking gel material is so low that a heat induced volume change can take place.

[0069] Thus, the suggested insulating compound is very different to known compounds where a substantial decrease of the viscosity occurs at increased temperatures. A preferred embodiment is the combination of the above described PE-pellets with a cross-linking silicone-gel like the SilGel 612 of the manufacture WACKER.

THIRD EMBODIMENT (electrical properties)

[0070] For improving the electric field control it is further preferred that the solid particles have special electrical or dielectric properties. For example, it may be preferred that the solid particles are electrically conducting and have a predetermined dielectric constant. The solid particles may be made from conductive polyethylene. Also the insulating fluid or the gel material may have such an electric conductivity. For example, for the particles a conductive polyethylene with a specific resistance between 10^8 and $10^{10} \Omega \cdot \text{cm}$ may be used. This may cause a reduction of the diameter of the outer insulator body 2 as a consequence of the improvement of the electric field control by evenly distributing the voltage on the insulator body interior walls 2.1 and the adjacent air cavity 1.

[0071] Furthermore, it may be noted that the solid particles 3.1 may be provided with a thin film in order to reduce the surface tension. To reduce the surface tension, preferably the thin layer may be made of a silicon oil. If a thin layer is used, then this can cause an easier movement of the pellets with respect to each other and with respect to the insulating fluid or the gel material which forms the spaces between the particles.

FOURTH EMBODIMENT (manufacture method)

[0072] Fig. 3a shows an embodiment of the method in accordance with the invention for manufacturing an outdoor termination OT.

Fig. 3b shows an apparatus for filling an insulating fluid into the insulator body interior.

[0073] In step S1 a hollow insulator body 2 with the parts as shown in Fig. 1 and Fig. 2 necessary for the electrical functioning of the outdoor termination is prepared. That is, all the elements 1, 2, 2.1, 3, 4, 5, 5.1, 6, 7, 8, 9, 10, 11, 11.1 are arranged such that the high volt-

age cable CA is provided with its inner insulation 5 inside the insulator body 2. As shown in Fig. 3b, the outdoor termination OT with its attached high voltage cable CA is arranged on a support 24 in a vertical arrangement.

[0074] In a second step, the filling compound 3' must be prepared as a mixture of solid particles 3.1 and as an insulating compound 3.2 within the interior of the insulator body 2. First, the solid particles are filled into the insulator body 2 from above, for example to a level as indicated in Fig. 3b, e.g. filling about 90% of the interior of the insulator body 2 such that only a predetermined space, e.g. a cavity, 1 is left at an upper portion of the insulator body 2.

[0075] Within a container 15 the insulating fluid 3.2, for example the cross-linking gel material of silicon gel or a cross-linking polybutene or the WACKER POWERSIL® -Gel 79039 material is contained. In a second step S2 the insulating compound 3.2 is inserted into the insulator body 2, wherein the solid particles 3.1 and the insulating compound 3.2 are mixed.

[0076] Preferably, in step S22 the cross-linking material is fed from the container 15 to the insulator body 2 interior via a tube 23 through valves 21, 20, 22 in the following manner.

[0077] First, the valve 22 is closed and the valve 21, 20 is opened and the valve 13 is opened to evacuate the interior of the insulator body 2 to become a predetermined pressure of only 0.1 ... 0.5 bar. The pressure can be monitored by a pressure gauge 14. When the predetermined pressure has been obtained within the insulator body 2 the valve 13 is closed.

[0078] On the other hand, as also indicated in Fig. 3b, a closing lid 16 with a valve 17 is connected through a pipe 18 with a device which supplies pressurized air or N_2 , e.g. from a N_2 bottle. A predetermined pressure of 2 to 3 bar is applied as a compression pressure into the container 15.

[0079] After the vacuum has been obtained within the insulator body 2 and the valve 13 has been closed, the valves 21, 22 are opened and the insulating fluid 3.2, e.g. the cross-linking compound is pressed into the interior of the insulator body 2 to be mixed with the solid particles 3.1 already provided therein. During this process the insulating fluid 3.2 is partially sucked into the insulator body 2 by the vacuum inside the insulator body 2 and is partially pressed by the pressure applied to the insulating fluid 3.2 within the container 15.

[0080] Thus, in very short time, e.g. one to two minutes, a suspension is formed within the insulator body 2 and, if the insulating fluid is a cross-linking capable material, the cross-linking process starts in step S23. During the cross linking process the material cross-links with itself and spread at least the solid particles and preferably also the insulator body interior walls, the base plate 11 surface and the cable insulation. It is also possible that the material not only cross-links with itself but cross-links also with the interior walls 2.1, the base plate surface 11, the cable insulation 5 and, if provided, with

the stress cone surface 4. As explained above, for example if the filling fluid is a cross-linkable gel material, it is not necessary to add heat because the material may cross-link by itself over time. To end the insertion process eventually the valve 20 connected to the connector 20.1 is closed. Thus, the outdoor termination OT is completed.

[0081] Another embodiment of the filling method is described hereinafter. In this embodiment it is not necessary to use a vacuum in the outdoor termination, i.e. within the insulator body 2. It is only necessary to use a pressure in the container 15. However, it must still be guaranteed that there is a good wetting of the particles 3.1 by the insulation fluid 3.2, in particular if a cross-linking capable gel is used as the insulation fluid, and that there is a appropriate displacement of air from the places between the filling particles 3.1. Thus, the filling time must be sufficiently long, e.g. 30 to 60 minutes. Since the flow resistance of the particles 3.1 inside the insulator body 2 continuously increases with increasing filling duration, in accordance with the present embodiment it is provided that the filling pressure is continuously increased with increasing filling duration.

[0082] One possibility to achieve this continuously increasing pressure is to use a regulating means which gradually increases the pressure applied to the filling fluid inside the container 15. Another possibility is to use a pre-flow resistance which causes a continuous flow. This pre-flow resistance can for example be formed by the tube 23 if its free cross section is suitably dimensioned.

[0083] On the other hand, in accordance with yet another embodiment of the invention, it is also possible to only use the vacuum sucking of the material and to not apply a pushing pressure at the container 15. Thus, depending on the suitably adjusted flow resistance of the tube 23 (and possibly also of the other flow parts), the material can be sucked into the insulator body interior merely by the vacuum pressure.

INDUSTRIAL APPLICABILITY

[0084] As explained above, the outdoor termination and the manufacturing method for an outdoor termination can be used for AC and DC high voltage cables. It provides the major advantage of reducing the costs, because the amount of insulating fluid can be reduced due to the provision of the solid particles. If a gel material is used, there is no need for complicated seals at the upper and lower portion of the insulator body.

[0085] Furthermore, various modifications and variations may be carried out on the basis of the teachings contained herein. In particular, the invention can comprise embodiments which consists of features and steps which have been separately described in the description and/or claimed in the claims.

[0086] Reference numerals in the claims only serve clarification purposes and do not limit the scope of these

claims.

Claims

1. An outdoor termination (OT) for a high voltage cable (CA), comprising:

a) an insulator body (2) for receiving the high voltage cable (CA);

b) a filling compound (3) provided within the insulator body (2) and filling at least a portion of the space between the insulator body interior walls (2.1) and the cable insulation (5);

c1) wherein said filling compound (3) consists of a mixture of particles (3.1) and an insulating compound (3.2); wherein

characterized in that

c2) wherein said particles (3.1) are solid particles (3.1) without cavities, wherein

c3) said insulation compound (3.2) is a cross-linked gel material;

c4) said gel material (3.2) is one selected from the group consisting of silicon gel and cross-linked polybutene.

2. An outdoor termination (OT) according to claim 1, *characterized in that* the material of said particles (3.1) is selected from the group consisting of polyethylene, polyvinylchlorid (PVC) rubber, glass and porcelain.
3. An outdoor termination (OT) according to claim 1 or claim 2, *characterized in that* said particles (3.1) have a grain-, pellet-, or ball-like shape.
4. An outdoor termination (OT) according to claim 3, *characterized in that* said grain-, pellet-, or ball-like shaped particles (3.1) have a diameter between 1 to 5 mm.
5. An outdoor termination (OT) according to claim 1, *characterized in that* said gel material is cross-linked with the solid particles (3.1)
6. An outdoor termination (OT) according to claim 1, *characterized in that* said gel material is cross-linked with the insulator body interior walls (2.1) and the cable insulation (5).

7. An outdoor termination (OT) according to claim 1 or 6,
characterized by

electric field control means (4) arranged within the insulator body (2) and adapted to control the electric field around the core (5); and wherein

said filling compound (3') is provided within the insulator body (2) and filling at least a portion of the space between the insulator body interior walls (2.1), the cable core (5) and the electric field control means (4).

8. An outdoor termination (OT) according to claim 6 and 7,
characterized in that
said gel material is also cross-linked with the electric field control means (4).

9. An outdoor termination (OT) according to claim 1,
characterized in that
a part (50%) of the gel material (3.2) is cross-linked and another part (50%) is not cross-linked.

10. An outdoor termination (OT) according to claim 1,
characterized in that
the specific gravity of the particles (3.1) is substantially equal or greater than the specific gravity of the insulation compound (3.2).

11. An outdoor termination (OT) according to claim 1,
characterized in that
said particles (3.1) are electrically conducting and have a predetermined dielectric constant.

12. An outdoor termination (OT) according to claim 11,
characterized in that
said particles (3.1) are made from conductive polyethylene.

13. An outdoor termination (OT) according to claim 1,
characterized in that
said insulator body (2) is made from thermoplastic material, porcelain or a composite insulator material.

14. An outdoor termination (OT) according to claim 1,
characterized in that
said particles (3.1) are provided with a thin film (3.11) to reduce the surface tension.

15. A method for making an outdoor termination (OT) for a high voltage cable (CA) in accordance with one or more of claims 1-14, comprising the following steps:

a) preparing (S1) an insulator body (2) for receiving the high voltage cable (CA);

b) inserting (S2) a filling material (3) into the insulator body (2) to fill at least a portion of the space between the insulator body interior walls (2.1) and the cable insulation (5); wherein

c) said filling material (3) is a mixture of solid particles (3.1) and an insulating compound (3.2); wherein

d1) in a first step (S21) said solid particles (3.1) are inserted in said insulator body (2);

d2) in a second step (S22, S23) said insulating compound (3.2) is inserted into the insulator body (2); wherein said solid particles (3.1) and said insulating compound (3.2) are mixed; and wherein

d3) said insulation compound (3.2) is a cross-linking capable gel material;

d4) said cross-linking capable material is one selected from the group consisting of silicone gel and cross-linking polybutene; and

d5) causing the cross-linking capable gel material, after being filled into said insulator body, to cross-link for forming a cross-linked gel material in said insulator body.

16. A method according to claim 15,
characterized in that
in said second step the cross-linking is also performed with respect to the cable insulation (5) and the insulator body (2) interior surface (2.1).

17. A method according to claim 15,
characterized in that
the material of said particles (3.1) is selected from the group consisting of polyethylene, polyvinylchloride (PVC), rubber, glass and porcelain.

18. A method according to claim 15,
characterized in that
said cross-linking capable material is an addition-curable compound.

19. A method according to claim 18,
characterized in that
said cross-linking capable material is a two component silicone rubber material.

20. A method according to claim 15,
characterized in that
said particles (3.1) are provided with a thin film

(3.11) to reduce the surface tension.

21. A method according to claim 20,
characterized in that
said thin film is a thin layer of silicone oil.. 5
22. A method according to claim 15,
characterized in that
said particles (3.1) are made of a low smoke toxic-free material. 10
23. A method according to claim 15,
characterized in that
said second step (S2) comprises the following steps: 15
- d21) filling (S22) a cross-linking capable insulating material (3.2) into said insulator body (2) as said insulating compound (3.2); and 20
- d23) a cross-linking (S23) the cross-linking capable insulating material (3.2) with the particles (3.1). 25

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Fig. 1
PRIOR ART

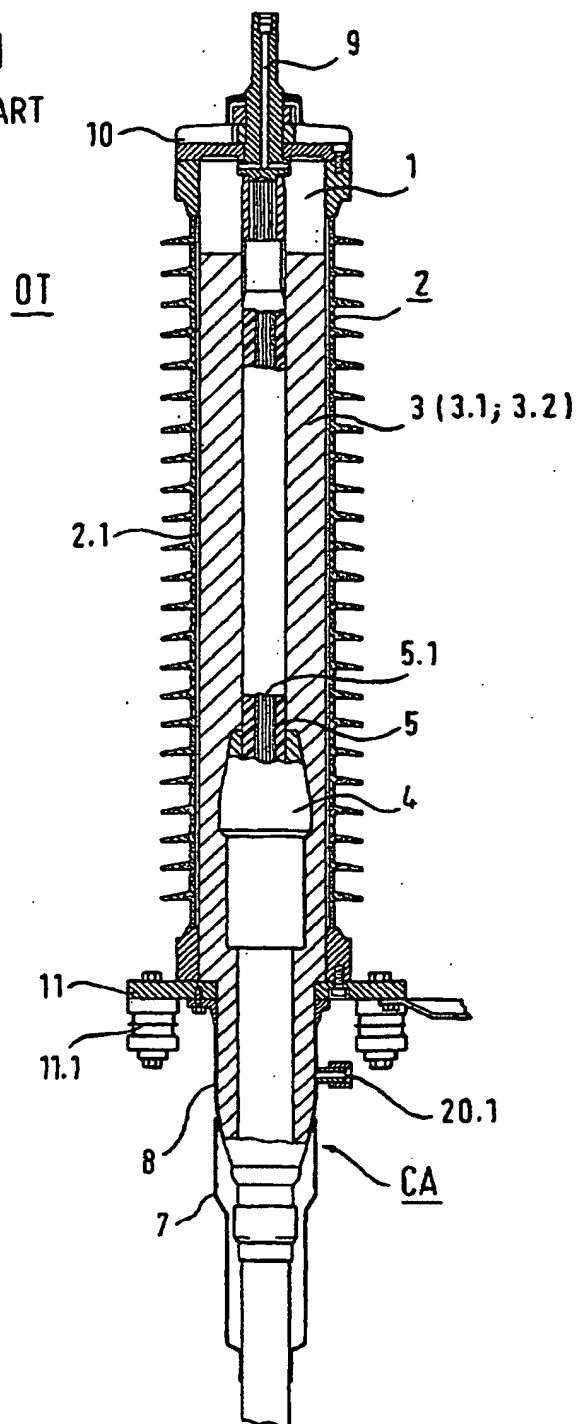


Fig. 2

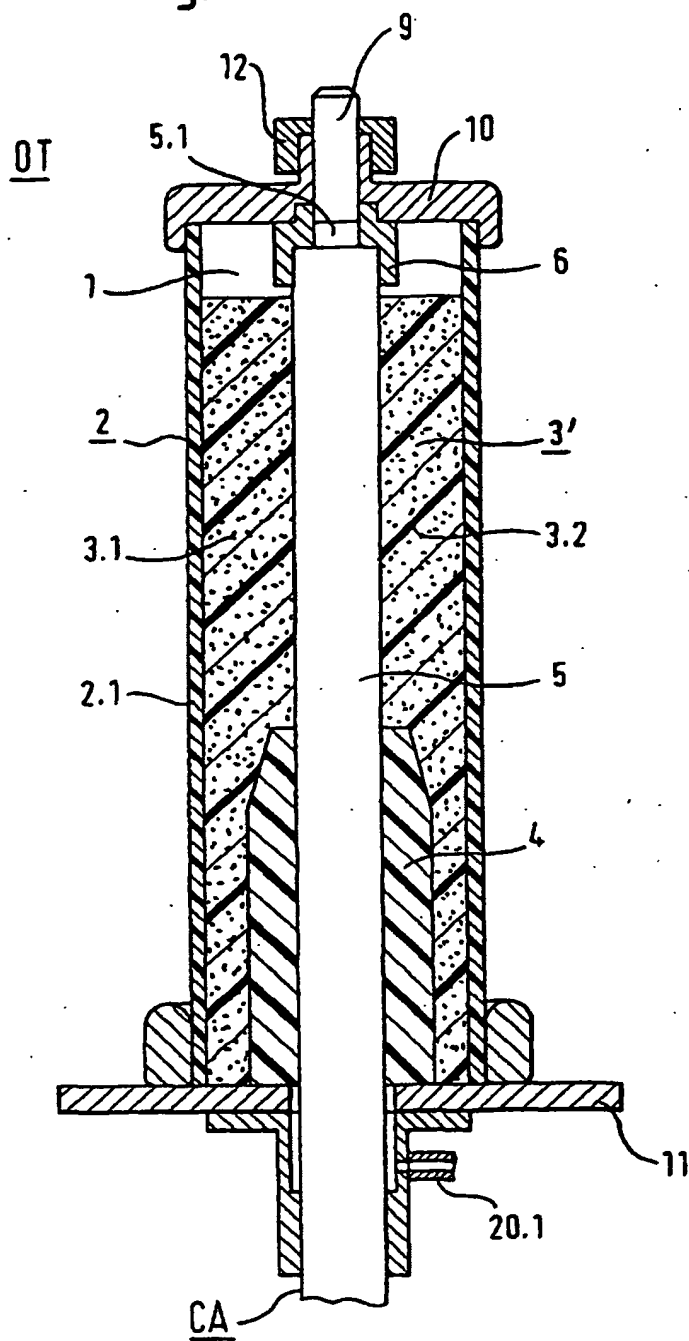


Fig. 3a

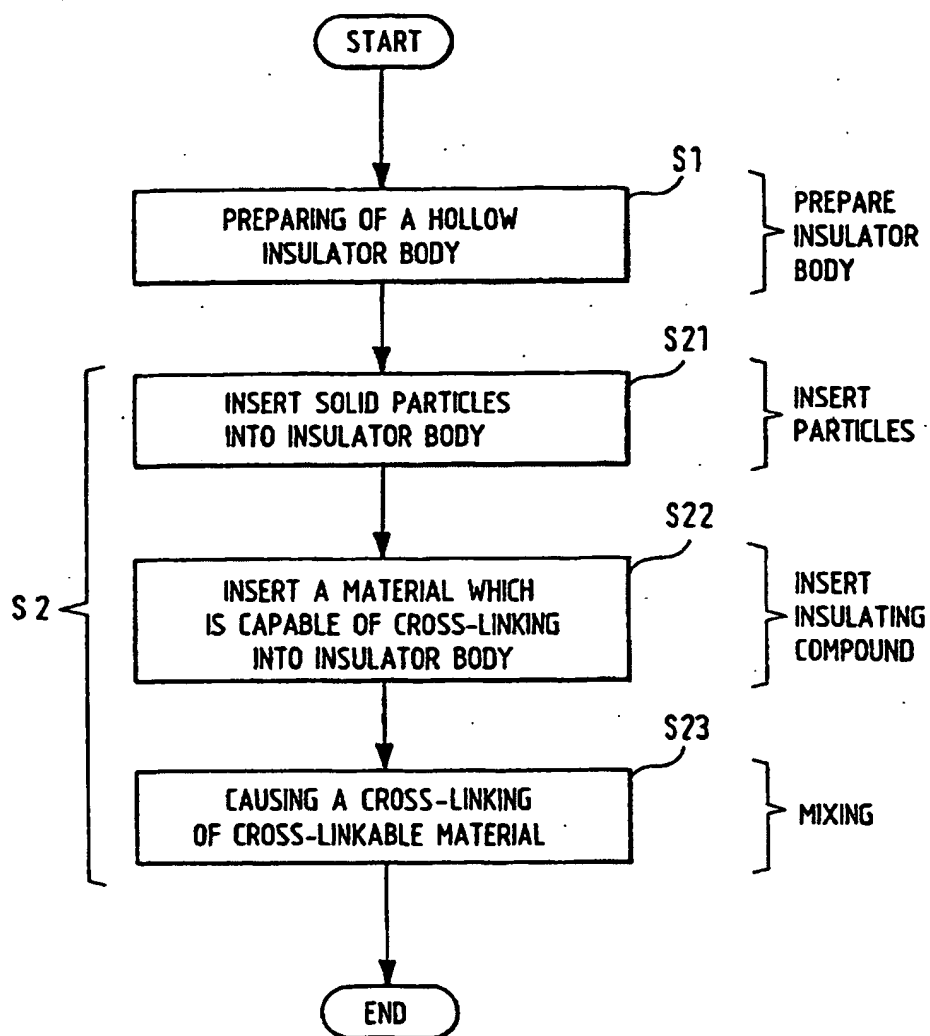
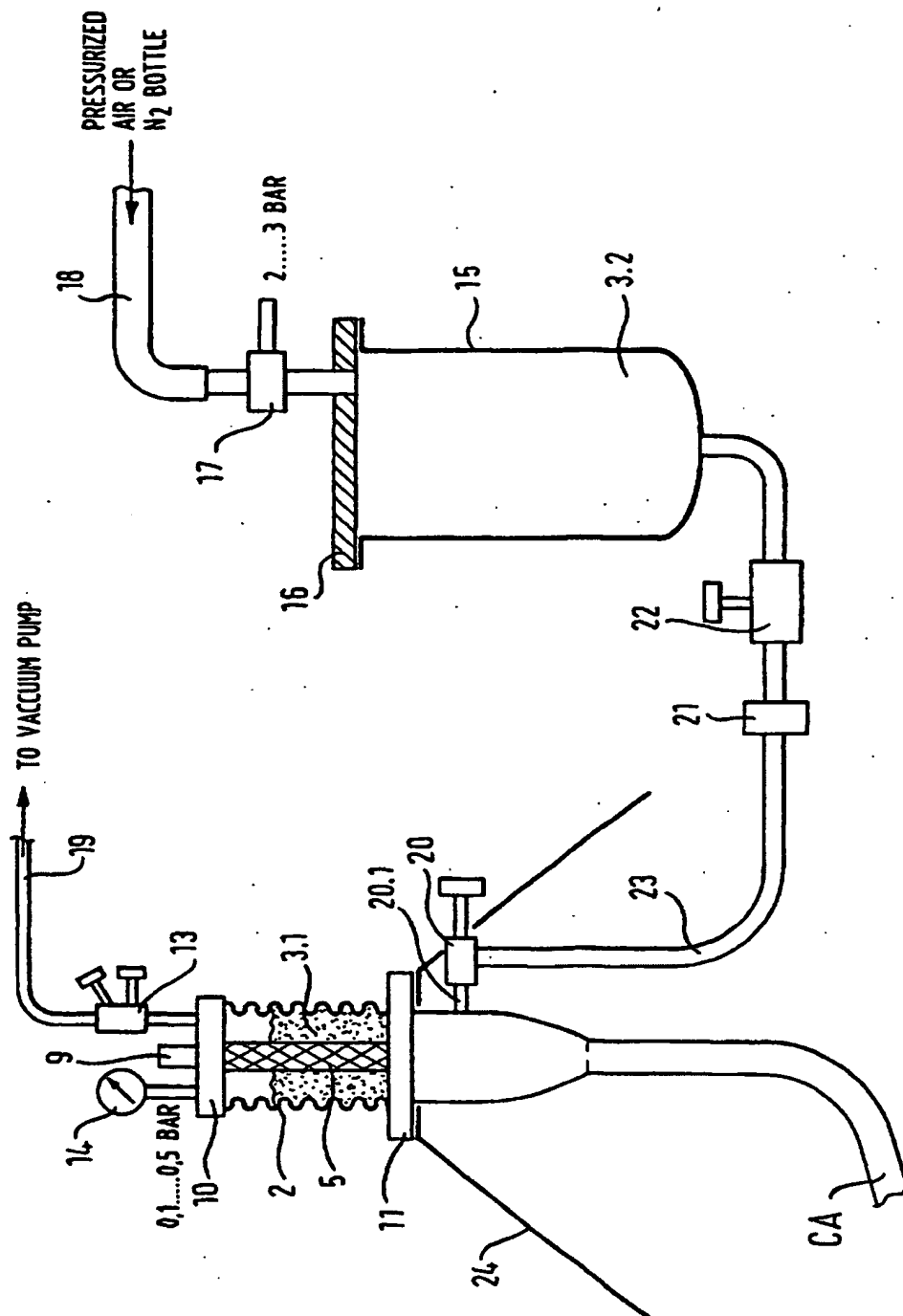


Fig. 3b





European Patent
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EUROPEAN SEARCH REPORT

Application Number
EP 00 11 4100

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<p>CATEGORY OF CITED DOCUMENTS</p> <p>X : particularly relevant if taken alone Y : particularly relevant if combined with another document of the same category A : technological background O : non-written disclosure P : intermediate document</p> <p>T : theory or principle underlying the invention E : earlier patent document, but published on, or after the filing date D : document cited in the application L : document cited for other reasons & : member of the same patent family, corresponding document</p>			

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